

Enclosure no. 1. Calculation of seasonal factors for daily and within-day gas transmission services for 2021 for the TSO's network (Article 15 of the Tariff Code).

	Accepted value	Min	Max
Multiplier	2,2	1	3
Power	0,5	0	2

Month	Exit gas volume (E i L gas type, not including UGS) [MWh]	Gas usage rate	Seasonal factor	Multiplier * seasonal factor	Correction factor in tariff no. 12 (for 2019)	Correction factor change
January	22 717 943	11,66%	1,18	2,60	2,662	-2,5%
February	21 993 741	11,29%	1,16	2,55	2,420	5,5%
March	22 440 164	11,52%	1,18	2,60	2,310	12,4%
April	13 470 171	6,91%	0,91	2,00	2,178	-8,1%
May	11 910 716	6,11%	0,86	1,89	1,958	-3,4%
June	11 258 359	5,78%	0,83	1,83	1,804	1,2%
July	11 497 179	5,90%	0,84	1,85	1,892	-2,3%
August	12 297 695	6,31%	0,87	1,91	1,826	4,8%
September	11 414 367	5,86%	0,84	1,85	1,914	-3,4%
October	15 304 855	7,86%	0,97	2,13	2,244	-4,9%
November	18 824 256	9,66%	1,08	2,38	2,420	-1,8%
December	21 690 735	11,13%	1,16	2,55	2,552	0,0%
Total	194 820 182	100,00%	0,99	2,18	2,1817	0,00
Mean						

* The arithmetic mean of the product of the multiplier and the relevant seasonal factors should be within the same range as the respective multiplier <min, max>.

** A value of seasonal factor has been rounded up or down to 2 decimal places.

Enclosure no. 2. Calculation of seasonal factors for monthly gas transmission services for 2021 for the TSO's network (Article 15 of the Tariff Code).

	Accepted value	Min	Max
Multiplier	1,45	1	1,5
Power	0,5	0	2

Month	Number of days	Exit gas volume (E i L gas type, not including UGS) [MWh]	Gas usage rate	Seasonal factor	Multiplier * seasonal factor	Correction factor in tariff no. 12 (for 2019)	Correction factor change
January	31	22 717 943	11,66%	1,18	1,71	1,7545	-2,5%
February	28	21 993 741	11,29%	1,16	1,68	1,595	5,5%
March	31	22 440 164	11,52%	1,18	1,71	1,5225	12,4%
April	30	13 470 171	6,91%	0,91	1,32	1,4355	-8,1%
May	31	11 910 716	6,11%	0,86	1,25	1,2905	-3,4%
June	30	11 258 359	5,78%	0,83	1,20	1,189	1,2%
July	31	11 497 179	5,90%	0,84	1,22	1,247	-2,3%
August	31	12 297 695	6,31%	0,87	1,26	1,2035	4,8%
September	30	11 414 367	5,86%	0,84	1,22	1,2615	-3,4%
October	31	15 304 855	7,86%	0,97	1,41	1,479	-4,9%
November	30	18 824 256	9,66%	1,08	1,57	1,595	-1,8%
December	31	21 690 735	11,13%	1,16	1,68	1,682	0,0%
Total	365	194 820 182	100,00%	0,99	1,44	1,4379	0,00
Mean							

* The arithmetic mean of the product of the multiplier and the relevant seasonal factors should be within the same range as the respective multiplier <min, max>.

** A value of seasonal factor has been rounded up or down to 2 decimal places.

Enclosure no. 3. Calculation of seasonal factors for quarterly gas transmission services for 2021 (Article 15 of the Tariff Code).

	Accepted value	Min	Max
Multiplier	1,27	1	1,5

Month	Number of days	Exit gas volume (E i L gas type, not including UGS) [MWh]	Seasonal factor	Multiplier * seasonal factor	Correction factor in tariff no. 12 (for 2019)	Correction factor change
January	31	22 717 943	1,17	1,49	1,4224	4,5%
February	28	21 993 741				
March	31	22 440 164				
April	30	13 470 171	0,87	1,10	1,1430	-3,3%
May	31	11 910 716				
June	30	11 258 359				
July	31	11 497 179	0,85	1,08	1,0795	0,0%
August	31	12 297 695				
September	30	11 414 367				
October	31	15 304 855	1,07	1,36	1,3843	-1,8%
November	30	18 824 256				
December	31	21 690 735				
Total	365	194 820 182	0,99	1,26	1,2573	0,00
Mean						

* The arithmetic mean of the product of the multiplier and the relevant seasonal factors should be within the same range as the respective multiplier <min, max>.

** A value of seasonal factor has been rounded up or down to 2 decimal places.